Second Semester M. E. Electrical (E.P.S.) Examination

POWER SYSTEM MODELLING AND CONTROL

2 SEPS 3

P. Pages: 2

Time: Three Hours]

[Max. Marks : 80.

- Note: (1) Separate answer book must be used for each section in the subject Geology, Engineering material of civil branch and Separate answer book must be used for Section A and B in Pharmacy and Cosmetic Tech.
 - (2) All question carry equal marks.
 - (3) Answer Two questions from Section A and Two questions from Section B.
 - (4) Due credit will be given to neatness and adequate dimensions.
 - (5) Assume suitable data wherever necessary.
 - (6) Diagrams and equations should be given wherever necessary.
 - (7) Illustrate your answer wherever necessary with the help of neat sketches.
 - (8) Use pen of Blue/Black ink/refill only for writing the answer book.

SECTION A

- 1. (a) Explain the effect of excitation on dynamic stability and hence examine dynamic stability by Routh's criteria.
 - (b) Explain the Turbine generator Dynamic model of synchronous machine.

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- (a) Derive and explain the mathematical model of turbine speed governing system.
 - (b) Describe the function of power system stabilizers. 10
- 3. How does the power vary with time when a system operating at the stability limit falls out of synchronism? Describe the same for an unstable system and for a system, where the generating station is completely disconnected from the receiving system due to three phase short circuit near the station terminals, Explain. 20

SECTION B

4. (a) With suitable diagram explain three levels of control of SCADA system.

What is RTU? state the functions of RTU.

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- (b) Explain the self excited electro-mechanical oscillations in power system and the means of control.
- 5. (a) State the time error and inadvertent interchange correction technique. 10
 - (b) A system has two similar areas of equal capacity 4000 MW. R = 2Hz/Pu MW and H = 5 seconds. The tie line has a capacity of 600 MW and is operating at a power angle of 40°. Find (a) The frequency of oscillation of the system. (b) Steady state change in tie line power if a step change of 100 MW load occurs in area B (c) Frequency of oscillation of the system if speed governor loop is open. The system frequency is 50 Hz.
- 6. (a) Explain the following terms in detail:—
 - (i) Optimal, sub optimal and 7
 - (ii) Decentralized controller. 7
 - (b) Describe the mode AGC.